



Enbridge G&P (North Texas) L.P.
P.O. Box 429
Springtown, Texas 76082

Attn: Tristan Walker
Email: tristan.walker@enbridge.com
Phone: 817 598 5828
Fax: 817 598 5830

September 17, 2010

Attn: John Blevins, Director
U.S. EPA Region 6
Compliance Assurance and Enforcement Division
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202
(214) 665-6444

Re: Barton Chapel Gas Plant
Administrative Compliance Order Docket Number: CAA-06-2010-3314
Facility Registry System Number: 110013887669
Written Certification of Replacement of Tank Hatch Seal

Mr. Blevins:

Enbridge G&P (North Texas) L.P. ("Enbridge") received the subject Administrative Compliance Order ("ACO"), dated September 10, 2010. The ACO requires a response by September 24, 2010, and therefore this response is timely filed.

Enbridge does not admit and expressly reserves the right to contest the allegations set forth in the ACO should EPA seek to proceed with any further enforcement action with respect to the issues addressed in the ACO. Without waiving its rights in this regard, Enbridge has taken certain steps in response to the ACO. Specifically, Enbridge replaced the tank hatch seal on the tank hatch for the South Slop Tank with a new seal kit on September 15, 2010. Enclosed please find Enbridge's receipts for this work. After conducting this work, Enbridge hired a third party to use a portable gas detector to measure gas outside the tank hatch at the South Slop Tank, and no gas was detected following the replacement of the tank hatch seal.

I, Tristan Walker, certify that this certification and supporting documentation are true, accurate, and not misleading to the best of my personal knowledge. Please contact me for additional information or further assistance.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Tristan Walker'.

Tristan Walker, R.E.M.
EHS Advisor

cc: West District File – Barton Chapel Plant – 1.3 Inspections

Enbridge (electronic):
Toby Morris
Brad Wilcoxen
Randall Burdorf

DELIVERY TICKET

CITY PIPE
 & SUPPLY CORP. SINCE 1942
 100% Employee Owned

P.O. BOX 946
 ODESSA, TEXAS 79760
 PHONE: 432-332-1541

DT #	050537780
TICKET	01
PAGE	1
DATE	09-16-2010
TIME	09:24:16

BILL TO	6650/ 1
ENBRIDGE (BARTON CHAPEL)	
ATTN:ACCOUNTS PAYABLE	
1100 LOUISIANA,SUITE 3300	
HOUSTON, TX	
77002	

SHIP TO
ENBRIDGE (BARTON CHAPEL)
LOB: 93362
BARTON CHAPEL PLANT
CONTACT: TOBY MORRIS

PO#:	AFE:
FOB:	ORDERED BY: BOBBY DOLLINS

LINE NO.	ITEM NO.	DESCRIPTION	QUANTITY		U/M	UNIT PRICE	EXTENDED AMOUNT
			ORDERED	SHIPPED			
1	NS17501	REPAIR KIT FOR SENTINEL MODEL S-22 THIEF HATCH, 4 OZ.	1	1	EA	175.66	175.66
2	FR	FREIGHT	1	1	EA	19.24	19.24
		INCOMING UPS FREIGHT					

		THANK YOU,					
		STEVE					

*Proked up by
 Larry Singleton*

CUSTOMER SIGNATURE:

ORDER WEIGHT:

PB:

CB:

DB:

DATE/TIME:

Tax	13.16
Total	208.06

9/15/10



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

September 10, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7005 1820 0003 7457 8065

Mr. Tristan Walker
Enbridge Gathering (North Texas) L.P.
EH&S Advisor
1530 Cottondale Road
Springtown, TX 76082

Re: Administrative Compliance Order Docket Number: CAA-06-2010-3314
Facility Registry System Number: 110013887669

Dear Mr. Walker:

Enclosed is an Administrative Compliance Order (Order) issued to Enbridge Gathering (North Texas) L.P., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our September 9, 2010, inspection of your Barton Chapel Gas Plant located near Perrin, Jack County, Texas, and designated as Facility Registry System Number 110013887669. The general duty clause violation found consists of an unpermitted release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall immediately fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

John Blevins

Director

Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Enbridge Gathering (North Texas) L.P., Respondent
Docket No. CAA-06-2010-3314

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Enbridge Gathering (North Texas) L.P., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).

2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility (Barton Chapel Gas Plant) located near Perrin, Jack County, Texas (the "Facility").

3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).

4. On September 9, 2010, EPA inspectors observed an unpermitted release of pollutants from a tank hatch at the South Slop Tank utilizing the FLIR® Gas Finder Infrared Camera.

5. Based on information in the General Operating Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the unpermitted release of pollutants described in paragraph four (4) contained methane.

6. Methane is described as highly flammable/explosive in the Material Safety Data Sheet as provided by the Facility.

7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The tank hatch is not an appropriate source for fugitive emissions and is potentially subject to explosive levels of methane.

8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.

9. On September 9, 2010, Respondent released an unpermitted emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking component that led to the unpermitted release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.

2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to John Blevins, U.S. EPA Region 6, Director, Compliance Assurance and Enforcement Division, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

Date

9/10/10

John Blevins
Director
Compliance Assurance and
Enforcement Division

From: Origin ID: GLEA (817) 598-5828
 Tristan Walker
 ENBRIDGE
 451 Jones Rd.

Weatherford, TX 76088



J10201000890225

SHIP TO: (214) 665-6444

BILL SENDER

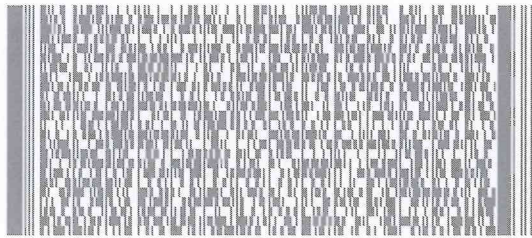
John Blevins, Director
US EPA Region 6
Compliance Assurance & Enforcement
1445 ROSS AVE STE 1200
DALLAS, TX 75202

Ship Date: 17SEP10
 ActWgt: 0.5 LB
 CAD: 3750755/NET3060

Delivery Address Bar Code



Ref # EPA ACO Response
 Invoice #
 PO #
 Dept #



TRK# 7939 2305 0875
 0201

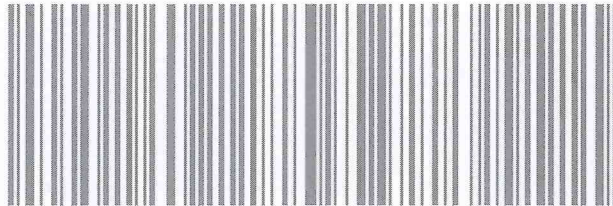
MON - 20 SEP A1
 STANDARD OVERNIGHT

75202

TX-US

DFW

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